

**Oklahoma Corporation Commission
Underground Injection Control
Class II Wells
Year-end Narrative
Work-plan 2011**

Oklahoma Corporation Commission implemented a successful Program in FY 2011 meeting or exceeding most of the established targets as determined in Work-plan 2010. The attached "Annual Report Card", depicts a summary of Activities.

Total UIC applications were at 647 for the year, 238 Disposals, 289 Injectors, 0 Annular, 9 SI, 85 Commercial Disposals and 26 Exceptions to the rules. Totals for approved orders were 191 Disposals, 233 Injectors, 8 Simultaneous Injection, 58 Commercial Disposals and 21 exceptions to the rules. Total dismissals numbered 157.

UIC inspections for 2011 were at 9,203, slightly under the 10,000 target. MIT's numbered 3,015 this year.

UIC began the Well Location Project which utilizes the GPS well location data from the districts. The purpose of project is to examine oil and gas well locations to determine if the approximate well location were true to within a 50 feet from preexisting maps. To date, 11,498 well locations have been examined spanning 49 counties. Of these, 1108 locations have been corrected.

In the area of GIS, UIC has completed down loading the new Oklahoma City Metro Area 0.25 foot resolution aerals. All of this images we have made available to the EPA.

In addition to the aerial photos from NAIP, the georeferencing of archival photos is ongoing. All archival photos (primarily from the 1940's) available at the Oklahoma State Library have been scanned and saved to the R Drive. Subsequent georeferencing of these photos produces a continuous historic map of this time frame. This map provides a more precise determination of well locations and a more detailed record past surface pollution. Currently, 13 counties are referenced in their entirety. This project has been continued through December of 2010 using Oklahoma Corporation Commission funds.

UIC currently has received 98.4% of the 2009 1012A forms (Annual Fluid Injection Reports) from operators in Oklahoma. UIC staff continues to place an emphasis on the timely filing of these reports. Compliance for 2008 was 99.70% by January of 2010.

The Document Imaging Project has been successful. All of the well records in District I, III and IV have been scanned and will be made available to all districts by the end of September of 2011

Approximately 10% of District II remains to be scanned. Special project funds from this fiscal year should complete this project. The files that have been scanned to date will be made available to EPA by the end of August 2011.

**Annual Report Card
UIC Program Activities
Work-plan 2011
(7-1-10 through 6-30-11)**

August 16, 2011

Activity	Goals	Accomplishment
Inspections (On-site)	10,000	9,302
MITs (total)	2,300	3,015
MITs (Witnessed)	2,300	4,896
Permits (Total Issued)	NA	490
Technical Reviews	NA	511
Operatorship Transfers	NA	992
Technical conferences	NA	423

The Oklahoma Corporation Commission, Oil and Gas Conservation Division is committed to converting to the RBDMS database. We have converted to this system but still update our data through oracle. Complete conversion should take place by December of 2011.

Operators filing 1012a annual fluid reports will be able to file electronically for 2011.

Field Operations is still collecting GPS data for UIC facilities in all four Districts. This is part of Field Operations long-term goal of obtaining a GPS position on all UIC and O&G wells over a five year period.

As of June 30, 2011 Field Operations has taken a GPS position on all wells in 55 of 76 counties. The new corrected positions will be associated with wells in the RBDMS data viewer later this year.

